MOST IMMEDIATE

No. 23/18/2016-R&R
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, the 17th January, 2017

To,

CEO, PFCCL
Urja Nidhi, Barakhamba Lane,
New Delhi

Subject: Status of procurement of Power by the States/UTs to meet their demand– reg.

Sir,

I am directed to refer to this Ministry's letter of even number dated 11th August, 2016 forwarding therewith data base of procurement of power in respect of 20 States/UTs, as compiled by FOR, which has been placed on DEEP portal.

2. Now, FOR has sent the compiled information in respect of 6 States (Mizoram, Manipur, Arunachal Pradesh, Telangana, Chhattisgarh and Punjab). It is requested to kindly arrange for suitably placing the same on DEEP Portal.

Yours faithfully,

Encl: As

17/1/17

(Rajendra Singh)
Under Secretary to the Govt. of India
Tele No. 2373 0265

Office Copy issued
17/01/2017

Details of State/UT wise power procurement from different sources during last three years
(2012-13, 2013-14, 2014-15 & till March, 2016)
Mizoram

Year 2012-13

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Deptt. Of Power	28.56	KOPLI-I NEEPCO-Hydro	Long Term			1.02		
2		5.57	KOPLI-II NEEPCO-Hydro	Long Term			1.79		
3		6.38	Khandong NEEPCO Hydro	Long Term			2.77		
4		69.94	Ranganadi NEEPCO-Hydro	Long Term			2.74		
5		10.39	Doyang NEEPCO Hydro	Long Term			3.31		
6		84.17	AGBPP NEEPCO Thermal	Long Term			3.36		
7		35.96	AGTPP NEEPCO Thermal	Long Term			3.54		
8		27.99	LOKTAK NHPC Hydro	Long Term			2.37		
9		34.56	Bara IV Thermal	Long Term			3.01		
10		40.11	Bara V Thermal	Long Term			3.01		
11		14.87	FARAKKA NTPC Thermal	Long Term			3.27		
12		8.83	KAHALGAON NTPC Thermal	Long Term			3.08		
13		10.34	TALCHAR NTPC Thermal	Long Term			2.97		
14		29.30	UI			Short Term			2.20
15		57.14	Own Generation						

Year 2013-14

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Deptt. Of Power	32.52	KOPLI-I NEEPCO-Hydro	Long Term			0.97		
2		4.67	KOPLI-II NEEPCO-Hydro	Long Term			1.78		
3		7.01	Khandong NEEPCO Hydro	Long Term			2.62		
4		55.58	Ranganadi NEEPCO-Hydro	Long Term			3.27		
5		12.24	Doyang NEEPCO Hydro	Long Term			4.14		
6		91.64	AGBPP NEEPCO Thermal	Long Term			3.44		
7		37.64	AGTPP NEEPCO Thermal	Long Term			3.71		
8		30.83	LOKTAK NHPC Hydro	Long Term			2.32		
9		23.68	Bara IV Thermal	Long Term			3.01		
10		40.61	Bara V Thermal	Long Term			0.20		
11		17.57	FARAKKA NTPC Thermal	Long Term			3.70		
12		9.25	KAHALGAON NTPC Thermal	Long Term			3.72		
13		10.18	TALCHAR NTPC Thermal	Long Term			2.37		
14		18.58	Paltana OTPC	Long Term			2.53		
15		44.57	UI			Short Term			2.12
16		54.42	Own Generation				0.00		

Year 2014-15

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1		24.62	KOPLI-I NEEPCO-Hydro	Long Term			0.97		
2		4.88	KOPLI-II NEEPCO-Hydro	Long Term			1.85		
3		3.40	Khandong NEEPCO Hydro	Long Term			2.65		
4		62.68	Ranganadi NEEPCO-Hydro	Long Term			2.90		
5		8.18	Doyang NEEPCO Hydro	Long Term			4.66		
6		92.03	AGBPP NEEPCO Thermal	Long Term			3.68		
7		36.62	AGTPP NEEPCO Thermal	Long Term			4.13		
8		17.75	LOKTAK NHPC Hydro	Long Term			3.27		
9		38.86	Bara IV Thermal	Long Term			3.01		
10		40.21	Bara V Thermal	Long Term			3.01		
11		16.25	FARAKKA NTPC Thermal	Long Term			3.66		
12		8.05	KAHALGAON NTPC Thermal	Long Term			3.78		
13		9.27	TALCHAR NTPC Thermal	Long Term			2.38		
14		71.69	Paltana OTPC	Long Term			2.61		
15		69.71	UI			Short Term			2.30
16		0.90	Trading			Short Term			2.92
17		35.17	Own Generation						

Year 2015-16

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1		30.97	KOPLI-I NEEPCO-Hydro	Long Term			0.90		
2		5.65	KOPLI-II NEEPCO-Hydro	Long Term			1.94		
3		6.64	Khandong NEEPCO Hydro	Long Term			1.91		
4		75.15	Ranganadi NEEPCO-Hydro	Long Term			2.71		
5		8.04	Doyang NEEPCO Hydro	Long Term			4.75		
6		83.38	AGBPP NEEPCO Thermal	Long Term			4.27		
7		36.98	AGTPP NEEPCO Thermal	Long Term			4.24		
8		2.94	AGTPP I NEEPCO Thermal	Long Term			1.45		
9		5.36	AGTPP II NEEPCO Thermal	Long Term			0.84		
10		25.99	LOKTAK NHPC Hydro	Long Term			2.94		
11		37.62	Bara IV Thermal	Long Term			3.01		
12		38.65	Bara V Thermal	Long Term			3.01		
13		13.61	FARAKKA NTPC Thermal	Long Term			3.66		
14		8.57	KAHALGAON NTPC Thermal	Long Term			3.35		
15		9.44	TALCHAR NTPC Thermal	Long Term			2.23		
16		103.57	Paltana OTPC	Long Term			2.80		
17		75.53	UI			Short Term			2.11
18		1.62	Trading			Short Term			2.94
19		28.36	Own Generation						

Details of State/UT wise power procurement from different sources during last three years
(2012-13, 2013-14, 2014-15 & till March, 2016)
Manipur

Year 2012-13

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Electricity Department	48.42	KOPLI-I NEEPCO-Hydro	Long Term			0.99		
2		6.40	KOPLI-II NEEPCO-Hydro	Long Term			1.88		
3		10.62	Khandong NEEPCO Hydro	Long Term			2.77		
4		131.88	AGBPP NEEPCO Gas	Long Term			3.21		
5		51.23	AGTPP NEEPCO Gas	Long Term			3.46		
6		15.56	DHEP NEEPCO-Hydro	Long Term			3.31		
7		102.74	RHEP NEEPCO Hydro	Long Term			2.73		
8		101.00	LOKTOK NHPC Hydro (Purchased)	Long Term			2.36		
9		66.90	LOKTOK NHPC Hydro (Free)	Long Term					
10		39.99	Unit IV Baramura TSECL	Long Term			3.00		
11		40.56	Unit V Baramura TSECL	Long Term			3.00		
12		27.09	UI Deviation			Short Term			2.99

Year 2013-14

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Electricity Department	52.19	KOPLI-I NEEPCO-Hydro	Long Term			0.96		
2		5.37	KOPLI-II NEEPCO-Hydro	Long Term			1.78		
3		11.67	Khandong NEEPCO Hydro	Long Term			2.61		
4		137.29	AGBPP NEEPCO Gas	Long Term			3.44		
5		52.33	AGTPP NEEPCO Gas	Long Term			3.71		
6		18.38	DHEP NEEPCO-Hydro	Long Term			4.14		
7		81.98	RHEP NEEPCO Hydro	Long Term			3.26		
8		111.27	LOKTOK NHPC Hydro (Purchased)	Long Term			2.32		
9		73.69	LOKTOK NHPC Hydro (Free)	Long Term					
10		23.68	Unit IV Baramura TSECL	Long Term			4.20		
11		40.61	Unit V Baramura TSECL	Long Term			3.01		
12		35.47	Paltana OTPC	Long Term			2.52		
13		36.17	UI Deviation			Short Term			2.26

Year 2014-15

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Electricity Department	39.53	KOPLI-I NEEPCO-Hydro	Long Term			0.96		
2		5.62	KOPLI-II NEEPCO-Hydro	Long Term			1.85		
3		5.68	Khandong NEEPCO Hydro	Long Term			2.64		
4		138.67	AGBPP NEEPCO Gas	Long Term			3.67		
5		51.15	AGTPP NEEPCO Gas	Long Term			4.11		
6		12.30	DHEP NEEPCO-Hydro	Long Term			4.65		
7		92.37	RHEP NEEPCO Hydro	Long Term			2.89		
8		64.10	LOKTOK NHPC Hydro (Purchased)	Long Term			3.14		
9		42.42	LOKTOK NHPC Hydro (Free)	Long Term					
10		40.87	Unit IV Baramura TSECL	Long Term			2.97		
11		41.71	Unit V Baramura TSECL	Long Term			2.99		
12		152.98	Paltana OTPC	Long Term			2.36		
13		30.38	UI Deviation			Short Term			2.67
14		76.57	IEX			Short Term			1.88
15		69.88	Bilateral			Short Term			3.34

Year 2015-16

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Electricity Department	49.74	KOPLI-I NEEPCO-Hydro	Long Term			0.90		
2		6.51	KOPLI-II NEEPCO-Hydro	Long Term			1.94		
3		11.07	Khandong NEEPCO Hydro	Long Term			1.90		
4		139.62	AGBPP NEEPCO Gas	Long Term			3.82		
5		66.32	AGTPP NEEPCO Gas	Long Term			3.30		
6		12.08	DHEP NEEPCO-Hydro	Long Term			4.73		
7		110.01	RHEP NEEPCO Hydro	Long Term			2.68		
8		125.14	LOKTOK NHPC Hydro (Purchased)	Long Term			2.37		
9		61.81	LOKTOK NHPC Hydro (Free)	Long Term					
10		37.73	Unit IV Baramura TSECL	Long Term			3.33		
11		41.84	Unit V Baramura TSECL	Long Term			2.94		
12		197.21	Paltana OTPC	Long Term			2.72		
13		55.70	UI Deviation			Short Term			1.74
14		18.15	IEX			Short Term			1.93
15		95.22	Bilateral			Short Term			3.32

Details of State/UT wise power procurement from different sources during last three years
(2012-13, 2013-14, 2014-15 & till March, 2016)
Arunachal Pradesh

Year 2012-13

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Deptt. Of Power	79.29	RHEP NEEPCO-Hydro	Long Term			3.34		
2		33.99	KOPLI-I NEEPCO-Hydro	Long Term			0.99		
3		5.52	KOPLI-II NEEPCO-Hydro	Long Term			1.88		
4		6.83	Khandong NEEPCO Hydro	Long Term			2.77		
5		88.58	AGBPP NEEPCO Gas	Long Term			3.54		
6		37.79	AGTPP NEEPCO Gas	Long Term			3.57		
7		13.56	DOYANG NEEPCO Hydro	Long Term			11.97		
8		27.04	LOKTOK NHPC Hydro	Long Term			2.62		
9		36.15	FARAKKA NTPC Thermal	Long Term			1.80		
10		11.93	KAHALGAON NTPC Thermal	Long Term			3.05		
11		14.17	TALCHAR NTPC Thermal	Long Term			2.31		
12		91.91	UI Import			Short Term			1.99
13		147.24	Free Energy from RHEP						

Year 2013-14

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Deptt. Of Power	63.60	RHEP NEEPCO-Hydro	Long Term			4.15		
2		36.66	KOPLI-I NEEPCO-Hydro	Long Term			0.28		
3		4.64	KOPLI-II NEEPCO-Hydro	Long Term			1.23		
4		7.48	Khandong NEEPCO Hydro	Long Term			0.92		
5		96.41	AGBPP NEEPCO Gas	Long Term			4.61		
6		38.53	AGTPP NEEPCO Gas	Long Term			2.46		
7		16.04	DOYANG NEEPCO Hydro	Long Term			1.88		
8		30.39	LOKTOK NHPC Hydro	Long Term			1.83		
9		23.78	FARAKKA NTPC Thermal	Long Term			3.39		
10		12.48	KAHALGAON NTPC Thermal	Long Term			4.20		
11		14.16	TALCHAR NTPC Thermal	Long Term			2.13		
12		18.58	Palatana OTPC Thermal	Long Term			10.25		
13		116.03	UI Import			Short Term			2.71
14		117.00	Free Energy from RHEP						

Year 2014-15

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Deptt. Of Power	71.58	RHEP NEEPCO-Hydro	Long Term			2.52		
2		27.80	KOPLI-I NEEPCO-Hydro	Long Term			1.32		
3		4.86	KOPLI-II NEEPCO-Hydro	Long Term			1.75		
4		3.66	Khandong NEEPCO Hydro	Long Term			5.44		
5		97.05	AGBPP NEEPCO Gas	Long Term			3.79		
6		37.61	AGTPP NEEPCO Gas	Long Term			3.86		
7		10.74	DOYANG NEEPCO Hydro	Long Term			6.17		
8		17.56	LOKTOK NHPC Hydro	Long Term			4.53		
9		20.65	FARAKKA NTPC Thermal	Long Term			4.85		
10		11.40	KAHALGAON NTPC Thermal	Long Term			4.38		
11		13.47	TALCHAR NTPC Thermal	Long Term			2.61		
12		73.94	Palatana OTPC Thermal	Long Term			0.63		
13		150.67	UI Import			Short Term			1.36
14		131.95	Free Energy from RHEP	Long Term					

Year 2015-16

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Deptt. Of Power	85.44	RHEP NEEPCO-Hydro	Long Term			3.67		
2		34.97	KOPLI-I NEEPCO-Hydro	Long Term			1.26		
3		5.65	KOPLI-II NEEPCO-Hydro	Long Term			4.42		
4		7.16	Khandong NEEPCO Hydro	Long Term			2.57		
5		98.60	AGBPP NEEPCO Gas	Long Term			4.37		
6		38.14	AGTPP NEEPCO Gas	Long Term			5.75		
7		15.66	AGTPP II NEEPCO Gas	Long Term			5.75		
8		10.60	DOYANG NEEPCO Hydro	Long Term			5.37		
9		25.65	LOKTOK NHPC Hydro	Long Term			4.11		
10		20.27	FARAKKA NTPC Thermal	Long Term			3.39		
11		11.44	KAHALGAON NTPC Thermal	Long Term			5.01		
12		14.54	TALCHAR NTPC Thermal	Long Term			3.88		
13		103.82	Palatana OTPC Thermal	Long Term			3.27		
14		127.20	UI Import			Short Term			2.42
15		157.84	Free Energy from RHEP	Long Term					

Details of State/UT wise power procurement from different sources during last three years
(2012-13, 2013-14, 2014-15 & till March, 2016)
TELENGANA

Year 2013-14

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	TSSPDCL	14757	GENCO	Long Term			3.16		
2		9143	CGS	Long Term			3.24		
3		1535	IPP	Long Term			3.07		
4		90	APGPCL	Long Term			3.02		
5		872	NCE	Long Term			4.17		
6		621	KSK Mahanadhi		Medium Term			4.17	
7		5437	Market Purchases			Short Term			5.50
8	TSNPDCL	6160	GENCO	Long Term			3.16		
9		3816	CGS	Long Term			3.24		
10		641	IPP	Long Term			3.07		
11		37	APGPCL	Long Term			3.02		
		282	NCE	Long Term			4.36		
		259	KSK Mahanadhi		Medium Term			4.17	
		2336	Market Purchases			Short Term			5.50

Year 2014-15

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Punjab	13835	GENCO	Long Term	-	-	3.84		
2		9739	CGS	Long Term	-	-	3.30	-	
3		683	IPP	Long Term	-	-	5.65	-	
4		53	APGPCL	Long Term	-	-	3.26	-	
5		313	NCE	Long Term	-	-	5.71	-	
5		1083	KSK Mahanadhi		Medium Term	-	.....	3.81	
6		6907	Market Purchases			Short Term		-	5.41
7		5775	GENCO	Long Term			3.84	-	
8		4055	CGS	Long Term			3.30	-	
9		285	IPP	Long Term			5.65	-	
10		22	APGPCL	Long Term			3.26	-	
11		219	NCE	Long Term			5.89		
		452	KSK Mahanadhi		Medium Term	-	-	3.81	
		2883	Market Purchases	-	-	Short Term	-		5.41

Year 2015-16

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Punjab	12215	GENCO	Long Term	-	- -	4.26		-
2		8903	CGS	Long Term	-	-	3.21	-	-
3		392	IPP	Long Term	"	-	5.80	-	
4		45	APGPCL	Long Term	-	-	3.33	-	-
5		495	NCE	Long Term	-	-	5.27	-	-
5		1410	Thermal Power tech	Long Term	-	-	3.90	-	-
6		1117	KSK Mahanadhi	-	Medium Term	-		3.74	-
7		9790	Market Purchases	-	-	Short Term		-	5.57
8		5099	GENCO	Long Term	-	-	4.26	-	-
9		3717	CGS	Long Term	-	-	3.21	-	-
10		163	IPP	Long Term	-		5.8	-	-
11		19	APGPCL	Long Term	-	-	3.33	-	
		310	NCE	Long Term	-	-	5.27	-	
		58S	Thermal Power tech	Long Term	-	-	3.90	-	-
		466	KSK Mahanadhi	-	Medium Term	-	-	3.74	
		4087	Market Purchases	-		Short Term	-	-	5.57

Details of State/UT wise power procurement from different sources during last three years
(2012-13, 2013-14, 2014-15 & till March, 2016)
Chhattisgarh

Year 2012-13

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased (Rs./ kWh)		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Chhatisgarh	11309.54	State Generating Stations	Long Term			2.13		
2		6987.14	Central Generating Stations	Long Term			2.65		
3		572.16	Renewable sources	Long Term			4.96		
4		152.9	Trading company			Short term	2.83		
5		2659.26	CPP/IPP/Others			Short term			2.31

Year 2013-14

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Chhatisgarh	11833.22	State Generating Stations	Long Term			2.17		
2		7318.52	Central Generating Stations	Long Term			3.08		
3		709.41	Renewable sources	Long Term			5.31		
4		241.38	Trading company	Long Term			1.94		
5		2491.7	CPP/IPP/Others			Short term			2.73

Year 2014-15

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Chhatisgarh	14571.11	State Generating Stations	Long Term			2.53		
2		7827.85	Central Generating Stations	Long Term			3.04		
3		654.64	Renewable sources	Long Term			5.89		
4		321.4	Trading company	Long Term			1.92		
5		666.18	CPP/]PP/Others			Short term			2.55

Year 2015-16

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Chhatisgarh	14272.88	State Generating Stations	Long Term			2.71		
2		7566.55	Central Generating Stations	Long Term			2.92		
3		798.95	Renewable sources	Long Term			5.78		
4		773.55	Trading company	Long Term			1.91		
5		529.99	CPP/iPP/Others			Short term			2.94

Details of State/UT wise power procurement from different sources during last three years
(2012-13, 2013-14, 2014-15 & till March, 2016)
PUNJAB

Year 2012-13

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased (Rs./ kWh)		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Punjab	6352.37	NTPC	Long Term			2.92		
2		2557.53	NHPC	Long Term			2.03		
3		1498.93	NPCIL	Long Term			2.88		
4		772.15	SJVNL	Long Term			2.52		
5		359.38	THDC	Long Term			4.39		
6		372.15	DVC	Long Term			5.57		
7		4558.23	Different sources during paddy season			Short Term	3.79		3.79406
8		711.35	NRSE	Long Term			4.65		
9		97.55	NRSE			Short Term	4.58		4.582266
10		91.14	Tula HEP	Long Term			2.02		
11		98.16	Pragti III Gas Plant Bawana	Long Term			7.73		
12		1418.41	Mundra UMPP (CGPL)	Long Term			2.48		
13		169.87	Malana II HEP (PTC)	Long Term			3.63		
14		17.44	NVVNL Bundled Power	Long Term			4.96		

Year 2013-14

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Punjab	6534.99	NTPC	Long Term					
2		2423.91	NHPC	Long Term					
3		1613.91	NPCIL	Long Term					
4		853.04	SJVNL	Long Term					
5		508.51	THDC	Long Term					
6		1121.46	DVC	Long Term					
7		3461.44	Power Purchase from different vendors during paddy season			Short Term			
8		610.57	NRSE	Long Term					
9		50.46	NRSE			Short Term			
10		474.65	IPPs within PUNJAB	Long Term					
11		106.41	Tala HEP (PTC)	Long Term					
12		51.73	Pragari Gas Plant Bawana (PPCL)	Long Term					
13		2928.54	Mundra UMPP (CGPL)	tong Term					
14		276.69	Mallana-ii HEP (PTC)	Long T erm					
15		159.12	NWNL Bundled Power (NTPCThermal Power + Sotar power)	Long Term					
16		375.58		Long Term					

Year 2014-15

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Punjab	6525.48	NTPC	Long Term					
2		2862.32	NHPC	Long Term					
3		1502.44	NPCIL	Long Term					
4		912.19	SJVNL	Long Term					
5		372.50	THDC	Long Term					
5		783.92	DVC	Long Term					
6		3405.07	Power Purchase from different vendors during paddy season			Short Term			
7		737.96	NRSE	Long Term					
8		6783.82	IPPs within PUNJAB	Long Term					
9		96.40	Tala HEP (PTC)	Long Term					
10		161.89	Pragati Gas Plant Bawana (PPCL)	Long Term					
11		2948.48	Mundra UMPP (CGPL)	J.ong Term					
12		206.24	Mallana-II HEP (PTC)	Long Term					
13		252.58	NWNI Bundled Power {NTPC Thermal Power + Solar power)	Long Term					
14		2235.54	Sasan UMPP (RPL)	Long Term					

Year 2015-16

S No.	Discoms	Quantum of Power Procured (Mus)	Source of Power	Term of Procurement			Rate of Power Purchased		
				Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
1	Punjab	5540.29	NTPC	Long Term					
2		2913.44	NHPC	Long Term					
3		1602.33	NPCIL	Liang Term					
4		998.49	SJVNL	Long Term			2.98		
5		375.18	THDC	Long Term					
5		742.72	DVC	Long Term					
6		1145.70	NRSE	Long Term					
7		10382.37	tPPs within PUNJAB	Long Term					
8		96.27	Tala HEP (PTC)	Long Term					
9		150.81	Pragati Gas Plant Bawana (PPCL)	Long Term					
10		2720.10	Muntlfa UMPP(CGPl)	Long Term					
11		291.98	Mallana-il HEP {PTC)	Long Term					
12		4295.91	Sasan UMPP(RPL)	Long Term					
13		1814.43	Power Purchase from different vendors during paddy season			Short Term			